



**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23**

RDSS Format For Power Departments FY 2022-23					
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION					
2022-23					
Particulars	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
Profit & Loss	2022-23	2022-23	2022-23	2022-23	2022-23
Table 1: Revenue Details					
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	47.73	45.66	56.51	54.70	204.60
A1: Revenue from Sale of Power	47.73	45.66	56.51	54.70	204.60
A2: Fixed Charges/Recovery from theft etc.					0.00
A3: Revenue from Distribution Franchisee					0.00
A4: Revenue from Inter-state sale and Trading	0.00	0.00	0.00	0.00	-
A5: Revenue from Open Access and Wheeling					0.00
A6: Any other Operating Revenue					0.00
Revenue - Subsidies and Grants (B = B1+B2+B3)	233.24	222.50	225.63	218.99	900.36
B1: Tariff Subsidy Booked	233.24	222.50	225.63	218.99	900.36
B2: Revenue Grant under UDAY					0.00
B3: Other Subsidies and Grants					0.00
Other Income (C = C1+C2+C3)	1.19	1.30	1.21	2.03	5.73
C1: Income booked against deferred revenue*					0.00
C2: Misc Non-tariff income from consumers (including DPS)	1.19	1.30	1.21	2.03	5.73
C3: Other Non-operating income					0.00
Total Revenue on subsidy booked basis (D = A + B + C)	282.16	269.46	283.35	275.71	1,110.68
Tariff Subsidy Received (E)	233.24	222.50	225.63	218.99	900.36
Total Revenue on subsidy received basis (F = D - B1 + E)	282.16	269.46	283.35	275.71	1,110.68
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)					
*Revenue deferred by SERC as per tariff order for the relevant FY					
Table 2: Expenditure Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2022-23	2022-23	2022-23	2022-23	2022-23
Cost of Power (G = G1 + G2+ G3)	219.48	222.92	224.55	236.75	903.70
G1: Generation Cost (Only for GEDCOS)	217.85	217.85	217.85	217.85	871.39
G2: Purchase of Power	1.64	5.07	6.70	18.90	32.31
G3: Transmission Charges	0.00	0.00	0.00	0.00	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	57.55	47.28	47.71	49.51	202.06
H1: Repairs & Maintenance	3.62	5.12	3.85	16.60	29.19
H2: Employee Cost	48.91	37.10	38.75	27.68	152.43
H3: Admn & General Expenses	0.62	0.65	0.71	0.82	2.80
H4: Depreciation	4.41	4.41	4.41	4.41	17.63
H5: Total Interest Cost					0.00
H6: Other expenses					0.00
H7: Exceptional Items					0.00
Total Expenses (I = G + H)	277.03	270.20	272.26	286.26	1,105.76
Profit before tax (J = D - I)	5.13	-0.75	11.09	-10.54	4.93
K1: Income Tax					0.00
K2: Deferred Tax					0.00
Profit after tax (L = J - K1 - K2)	5.13	-0.75	11.09	-10.54	4.93



Table 3: Key Asset-Liability Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	
	2022-23	2022-23	2022-23	2022-23	
M1: Net Trade Receivables	97.98	101.65	117.14	111.01	
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	63.13	67.87	77.33	73.26	
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	34.85	33.78	39.81	37.75	
<i>M1c: Provision for bad debts</i>					
M2: Subsidy Receivable					
M3: Capex Borrowings	0.00	0.00	0.00	0.00	
<i>M3a: Long Term Loans - State Govt</i>					
<i>M3b: Long Term Loans - Banks & FIs</i>					
<i>M3c: Short Term/ Medium Term - State Govt</i>					
<i>M4d: Short Term/ Medium Term - Banks & FIs</i>					
M4: Non-Capex Borrowings	0.00	0.00	0.00	0.00	
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>					
<i>M4b: Cash Credit/ OD from Banks/ FIs</i>					
M5: Payables for Purchase of Power	0.00	0.00	0.00	-101.35	
Table 4: Technical Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2022-23	2022-23	2022-23	2022-23	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	127.39	127.39	127.39	127.39	
<i>O1a: Hydel</i>	5.25	5.25	5.25	5.25	
<i>O1b: Thermal</i>	92.94	92.94	92.94	92.94	
<i>O1c: Gas</i>					
<i>O1d: Others</i>	29.20	29.20	29.20	29.20	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	24.93	25.55	24.83	22.79	98.10
<i>O2a: Hydel</i>	3.06	4.87	4.28	1.99	14.20
<i>O2b: Thermal</i>	21.86	20.67	20.55	20.79	83.88
<i>O2c: Gas</i>					0.00
<i>O2d: Others</i>	0.00	0.00	0.01	0.01	0.02
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.90	0.92	0.90	0.90	3.63
O4 : Gross Power Purchase (MU) (Quarter Ended)	63.06	60.19	63.28	65.62	252.14
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	87.08	84.82	87.21	87.51	346.62
O6: Transmission Losses (MU)(Interstate & Intrastate)					-
O7: Gross Energy sold (MU)	71.34	70.16	71.44	70.80	283.73
<i>O7a: Energy Sold to own consumers</i>	71.34	70.16	71.44	70.80	283.73
<i>O7b: Bulk Sale to Distribution Franchisee</i>					-
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-	-	-	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	87.08	84.82	87.21	87.51	346.62
Net Energy Sold (MU) (O9 = O7 - O7c)	71.34	70.16	71.44	70.80	283.73
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	280.97	268.16	282.14	273.68	1,104.95
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	88.45	97.98	101.65	117.14	88.45
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	97.98	101.65	117.14	111.01	111.01
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	271.43	264.50	266.65	279.82	1,082.40
Billing Efficiency (%) (O14 = O9/O8*100)	81.92	82.71	81.91	80.91	81.86
Collection Efficiency (%) (O15 = O13/O10*100)	96.61	98.63	94.51	102.24	97.96
Energy Realised (MU) (O15a = O15*O9)	68.92	69.20	67.51	72.39	278.02
AT&C Loss (%) (O16 = 100 - O14*O15/100)	20.86	18.42	22.59	17.28	19.79



Table 5: Key Parameters	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2022-23	2022-23	2022-23	2022-23	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	31.81	31.86	31.22	32.71	31.90
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	32.40	31.77	32.49	31.51	32.04
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.59	0.09	-1.27	1.21	-0.14
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	32.40	31.77	32.49	31.51	32.04
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.59	0.09	-1.27	1.21	-0.14
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B-C1)*10/O5)	32.40	31.77	32.49	31.51	32.04
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.59	0.09	-1.27	1.21	-0.14
Receivables (Days) (P8 =Days*M1/A)	186.83	199.19	214.91	198.04	
Payables (Days) (P9 = Days*M5/G)	0.00	0.00	0.00	-40.94	
Total Borrowings (P10 = M3 + M4)	0.00	0.00	0.00	0.00	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2022-23	2022-23	2022-23	2022-23	2022-23
Q1:Domestic	40.59	40.20	39.68	38.71	159.19
Q2:Industrial	3.16	3.06	3.12	3.00	12.33
Q3:Commercial	18.32	17.62	19.08	19.35	74.38
Q4:Public Water Works (PWW)					0.00
Q5:Public Light	2.25	2.30	2.56	2.61	9.72
Q6:Interstate					0.00
Q7:Agriculture	0.40	0.38	0.37	0.49	1.64
Q8:Temporary Connection					0.00
Q9:Kutir Jyoti					0.00
Q10:Single Point Metered Rural					0.00
Q11:Single Point Metered Urban					0.00
Q12: Others	6.62	6.59	6.63	6.63	26.47
Railways					0.00
Bulk Supply	6.62	6.59	6.63	6.63	26.47
Miscellaneous					0.00
Distribution Franchisee					0.00
Interstate/ Trading/ UI					0.00
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	71.34	70.16	71.44	70.80	283.73
Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2022-23	2022-23	2022-23	2022-23	2022-23
Q1:Domestic	14.83	14.39	16.31	14.86	60.40
Q2:Industrial	2.64	2.67	3.57	3.63	12.51
Q3:Commercial	19.09	17.64	24.53	22.32	83.59
Q4:Public Water Works (PWW)					-
Q5:Public Light	2.07	2.11	2.82	4.50	11.50
Q6:Interstate					0.00
Q7:Agriculture	0.09	0.08	0.09	0.09	0.34
Q8:Temporary Connection					-
Q9:Kutir Jyoti					-
Q10:Single Point Metered Rural					-
Q11:Single Point Metered Urban					-
Q12: Others	9.01	8.76	9.20	9.29	36.26
Railways					0.00
Bulk Supply	9.01	8.76	9.20	9.29	36.26
Miscellaneous					0.00
Distribution Franchisee					0.00
Interstate/ Trading/ UI					0.00
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	47.73	45.66	56.51	54.70	204.60



RDSS Format For Power Departments FY 2022-23
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION
2022-23

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)															
Particulars	Quarter 1			Quarter 2			Quarter 3			Quarter 4			Cumulative (12M)		
	2022-23			2022-23			2022-23			2022-23			2022-23		
	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	14.83			14.39			16.31			14.86			60.40		
R2:Industrial	2.64			2.67			3.57			3.63			12.51		
R3:Commercial	19.09			17.64			24.53			22.32			83.59		
R4:Public Water Works (PWW)				-			-			-			-		
R5:Public Light	2.07			2.11			2.82			4.50			11.50		
R6:Interstate				-			-			-			-		
R7:Agriculture	0.09			0.08			0.09			0.09			0.34		
R8:Temporary Connection				-			-			-			-		
R9:Kutir Jyoti				-			-			-			-		
R10:Single Point Metered Rural				-			-			-			-		
R11:Single Point Metered Urban				-			-			-			-		
R12: Others	9.01	-	-	8.76	-	-	9.20	-	-	9.29	-	-	36.26	-	-
Railways															
Bulk Supply	9.01			8.76			9.20			9.29			36.26		
Miscellaneous													-		
Distribution Franchisee													-		
Interstate/ Trading/ UJ													-		
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	47.73	233.24	233.24	45.66	222.50	222.50	56.51	225.63	225.63	54.70	218.99	218.99	204.60	900.36	900.36



Table 9: Power Purchase Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (12M)
	2022-23	2022-23	2022-23	2022-23	2022-23
	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	63.06	60.19	63.28	65.62	252.14
Own Generation for GEDCOs					-
Power Purchase (Short term & Medium Term)					-
Total Power Purchase	63.06	60.19	63.28	65.62	252.14





**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23**

Quarter - 1

RDSS Format For Power Departments FY 2022-23	
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>	
2022-23	
Particulars	Quarter 1
Profit & Loss	2022-23
Table 1: Revenue Details	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	47.73
A1: Revenue from Sale of Power	47.73
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	233.24
B1: Tariff Subsidy Booked	233.24
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	1.19
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	1.19
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	282.16
Tariff Subsidy Received (E)	233.24
Total Revenue on subsidy received basis (F = D - B1 + E)	282.16
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 1
	2022-23
Cost of Power (G = G1 + G2+ G3)	219.48
G1: Generation Cost (Only for GEDCOS)	217.85
G2: Purchase of Power	1.64
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	57.55



Particulars	Quarter 1
	2022-23
H1: Repairs & Maintenance	3.62
H2: Employee Cost	48.91
H3: Admn & General Expenses	0.62
H4: Depreciation	4.41
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	277.03
Profit before tax (J = D - I)	5.13
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	5.13
Table 3: Key Asset-Liability Details	Quarter 1
	2022-23
M1: Net Trade Receivables	97.98
M1a: Gross Trade Receivable Govt. Dept.	63.13
M1b: Gross Trade Receivable Other-than Govt. Dept.	34.85
M1c: Provision for bad debts	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
M3a: Long Term Loans - State Govt	
M3b: Long Term Loans - Banks & FIs	
M3c: Short Term/ Medium Term - State Govt	
M4d: Short Term/ Medium Term - Banks & FIs	
M4: Non-Capex Borrowings	0.00
M4a: Short Term Borrowings/ from Banks/ FIs	
M4b: Cash Credit/ OD from Banks/ Fis	
M5: Payables for Purchase of Power	0.00



Table 4: Technical Details	Quarter 1
	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	127.39
O1a: Hydel	5.25
O1b: Thermal	92.94
O1c: Gas	
O1d: Others	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	24.93
O2a: Hydel	3.06
O2b: Thermal	21.86
O2c: Gas	
O2d: Others	0.00
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.90
O4 : Gross Power Purchase (MU) (Quarter Ended)	63.06
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	87.08
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	71.34
O7a: Energy Sold to own consumers	71.34
O7b: Bulk Sale to Distribution Franchisee	
O7c: Interstate Sale/ Energy Traded/Net UI Export	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	87.08
Net Energy Sold (MU) (O9 = O7 - O7c)	71.34
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	280.97
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	88.45
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	97.98
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	271.43
Billing Efficiency (%) (O14 = O9/O8*100)	81.92
Collection Efficiency (%) (O15 = O13/O10*100)	96.61
Energy Realised (MU) (O15a = O15*O9)	68.92
AT&C Loss (%) (O16 = 100 - O14*O15/100)	20.86



Table 5: Key Parameters	Quarter 1
	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	31.81
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	32.40
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.59
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	32.40
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.59
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	32.40
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.59
Receivables (Days) (P8 =Days*M1/A)	186.83
Payables (Days) (P9 = Days*M5/G)	0.00
Total Borrowings (P10 = M3 + M4)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 1
	2022-23
Q1:Domestic	40.59
Q2:Industrial	3.16
Q3:Commercial	18.32
Q4:Public Water Works (PWW)	
Q5:Public Light	2.25
Q6:Interstate	
Q7:Agriculture	0.40
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	6.62
<i>Railways</i>	
<i>Bulk Supply</i>	6.62
<i>Miscellaneous</i>	
<i>Distribution Franchisee</i>	
<i>Interstate/ Trading/ UI</i>	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	71.34



Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1
	2022-23
Q1:Domestic	14.83
Q2:Industrial	2.64
Q3:Commercial	19.09
Q4:Public Water Works (PWW)	
Q5:Public Light	2.07
Q6:Interstate	
Q7:Agriculture	0.09
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	9.01
<i>Railways</i>	
<i>Bulk Supply</i>	9.01
<i>Miscellaneous</i>	
<i>Distribution Franchisee</i>	
<i>Interstate/ Trading/ UI</i>	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	47.73



Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 1		
	2022-23		
Particulars	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	14.83	233.24	233.24
R2:Industrial	2.64		
R3:Commercial	19.09		
R4:Public Water Works (PWW)			
R5:Public Light	2.07		
R6:Interstate			
R7:Agriculture	0.09		
R8:Temporary Connection			
R9:Kutir Jyoti		-	-
R10:Single Point Metered Rural			
R11:Single Point Metered Urban			
R12: Others	9.01		
Railways			
Bulk Supply	9.01		
Miscellaneous			
Distribution Franchisee			
Interstate/ Trading/ UI			
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	47.73	233.24	233.24
Table 9: Power Purchase Details	Quarter 1		
	2022-23		
	in MUs		
Power Purchase through Long term PPA	63.06		
Own Generation for GEDCOs			
Power Purchase (Short term & Medium Term)			
Total Power Purchase	63.06		





**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23**

Quarter - 2

RDSS Format For Power Departments FY 2022-23	
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>	
2022-23	
Particulars	Quarter 2
Profit & Loss	2022-23
Table 1: Revenue Details	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	45.66
A1: Revenue from Sale of Power	45.66
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	222.50
B1: Tariff Subsidy Booked	222.50
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	1.30
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	1.30
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	269.46
Tariff Subsidy Received (E)	222.50
Total Revenue on subsidy received basis (F = D - B1 + E)	269.46
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 2
	2022-23
Cost of Power (G = G1 + G2+ G3)	222.92
G1: Generation Cost (Only for GEDCOS)	217.85
G2: Purchase of Power	5.07
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	47.28
H1: Repairs & Maintenance	5.12
H2: Employee Cost	37.10
H3: Admn & General Expenses	0.65
H4: Depreciation	4.41
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	270.20
Profit before tax (J = D - I)	-0.75
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	-0.75



Table 3: Key Asset-Liability Details	Quarter 2
	2022-23
M1: Net Trade Receivables	101.65
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	67.87
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	33.78
<i>M1c: Provision for bad debts</i>	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
<i>M3a: Long Term Loans - State Govt</i>	
<i>M3b: Long Term Loans - Banks & FIs</i>	
<i>M3c: Short Term/ Medium Term - State Govt</i>	
<i>M4d: Short Term/ Medium Term - Banks & FIs</i>	
M4: Non-Capex Borrowings	0.00
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>	
<i>M4b: Cash Credit/ OD from Banks/ Fis</i>	
M5: Payables for Purchase of Power	0.00
Table 4: Technical Details	Quarter 2
	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	127.39
<i>O1a: Hydel</i>	5.25
<i>O1b: Thermal</i>	92.94
<i>O1c: Gas</i>	
<i>O1d: Others</i>	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	25.55
<i>O2a: Hydel</i>	4.87
<i>O2b: Thermal</i>	20.67
<i>O2c: Gas</i>	
<i>O2d: Others</i>	0.00
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.92
O4 : Gross Power Purchase (MU) (Quarter Ended)	60.19
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	84.82
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	70.16
<i>O7a: Energy Sold to own consumers</i>	70.16
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	84.82
Net Energy Sold (MU) (O9 = O7 - O7c)	70.16
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	268.16
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	97.98
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	101.65
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	264.50
Billing Efficiency (%) (O14 = O9/O8*100)	82.71
Collection Efficiency (%) (O15 = O13/O10*100)	98.63
Energy Realised (MU) (O15a = O15*O9)	69.20
AT&C Loss (%) (O16 = 100 - O14*O15/100)	18.42



Table 5: Key Parameters	Quarter 2
	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	31.86
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	31.77
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.09
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	31.77
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	0.09
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	31.77
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.09
Receivables (Days) (P8 =Days*M1/A)	199.19
Payables (Days) (P9 = Days*M5/G)	0.00
Total Borrowings (P10 = M3 + M4)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 2
	2022-23
Q1:Domestic	40.20
Q2:Industrial	3.06
Q3:Commercial	17.62
Q4:Public Water Works (PWW)	
Q5:Public Light	2.30
Q6:Interstate	
Q7:Agriculture	0.38
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	6.59
Railways	
Bulk Supply	6.59
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	70.16
Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 2
	2022-23
Q1:Domestic	14.39
Q2:Industrial	2.67
Q3:Commercial	17.64
Q4:Public Water Works (PWW)	
Q5:Public Light	2.11
Q6:Interstate	
Q7:Agriculture	0.08
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	8.76
Railways	
Bulk Supply	8.76
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	45.66



Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 2		
	2022-23		
Particulars	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	14.39	222.50	222.50
R2:Industrial	2.67		
R3:Commercial	17.64		
R4:Public Water Works (PWW)	-		
R5:Public Light	2.11		
R6:Interstate	-		
R7:Agriculture	0.08		
R8:Temporary Connection	-		
R9:Kutir Jyoti	-		
R10:Single Point Metered Rural	-		
R11:Single Point Metered Urban	-		
R12: Others	8.76	-	-
Railways			
Bulk Supply	8.76		
Miscellaneous			
Distribution Franchisee			
Interstate/ Trading/ UI			
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	45.66	222.50	222.50
Table 9: Power Purchase Details	Quarter 2		
	2022-23		
	in MUs		
Power Purchase through Long term PPA	60.19		
Own Generation for GEDCOs			
Power Purchase (Short term & Medium Term)			
Total Power Purchase	60.19		





**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23**

Quarter - 3

RDSS Format For Power Departments FY 2022-23	
<i>ELECTRICITY DEPARTMENT, A&N ADMINISTRATION</i>	
2022-23	
Particulars	Quarter 3
Profit & Loss	2022-23
Table 1: Revenue Details	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	56.51
A1: Revenue from Sale of Power	56.51
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	225.63
B1: Tariff Subsidy Booked	225.63
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	1.21
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	1.21
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	283.35
Tariff Subsidy Received (E)	225.63
Total Revenue on subsidy received basis (F = D - B1 + E)	283.35
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 3
	2022-23
Cost of Power (G = G1 + G2+ G3)	224.55
G1: Generation Cost (Only for GEDCOS)	217.85
G2: Purchase of Power	6.70
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	47.71
H1: Repairs & Maintenance	3.85
H2: Employee Cost	38.75
H3: Admn & General Expenses	0.71
H4: Depreciation	4.41
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	272.26
Profit before tax (J = D - I)	11.09
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	11.09



Table 3: Key Asset-Liability Details	Quarter 3
	2022-23
M1: Net Trade Receivables	117.14
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	77.33
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	39.81
<i>M1c: Provision for bad debts</i>	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
<i>M3a: Long Term Loans - State Govt</i>	
<i>M3b: Long Term Loans - Banks & FIs</i>	
<i>M3c: Short Term/ Medium Term - State Govt</i>	
<i>M4d: Short Term/ Medium Term - Banks & FIs</i>	
M4: Non-Capex Borrowings	0.00
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>	
<i>M4b: Cash Credit/ OD from Banks/ Fis</i>	
M5: Payables for Purchase of Power	0.00
Table 4: Technical Details	Quarter 3
	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	127.39
<i>O1a: Hydel</i>	5.25
<i>O1b: Thermal</i>	92.94
<i>O1c: Gas</i>	
<i>O1d: Others</i>	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	24.83
<i>O2a: Hydel</i>	4.28
<i>O2b: Thermal</i>	20.55
<i>O2c: Gas</i>	
<i>O2d: Others</i>	0.01
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.90
O4 : Gross Power Purchase (MU) (Quarter Ended)	63.28
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	87.21
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	71.44
<i>O7a: Energy Sold to own consumers</i>	71.44
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	87.21
Net Energy Sold (MU) (O9 = O7 - O7c)	71.44
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	282.14
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	101.65
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	117.14
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	266.65
Billing Efficiency (%) (O14 = O9/O8*100)	81.91
Collection Efficiency (%) (O15 = O13/O10*100)	94.51
Energy Realised (MU) (O15a = O15*O9)	67.51
AT&C Loss (%) (O16 = 100 - O14*O15/100)	22.59



Table 5: Key Parameters	Quarter 3
	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	31.22
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	32.49
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-1.27
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	32.49
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-1.27
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	32.49
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-1.27
Receivables (Days) (P8 =Days*M1/A)	214.91
Payables (Days) (P9 = Days*M5/G)	0.00
Total Borrowings (P10 = M3 + M4)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 3
	2022-23
Q1:Domestic	39.68
Q2:Industrial	3.12
Q3:Commercial	19.08
Q4:Public Water Works (PWW)	
Q5:Public Light	2.56
Q6:Interstate	
Q7:Agriculture	0.37
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	6.63
Railways	
Bulk Supply	6.63
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	71.44
Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 3
	2022-23
Q1:Domestic	16.31
Q2:Industrial	3.57
Q3:Commercial	24.53
Q4:Public Water Works (PWW)	
Q5:Public Light	2.82
Q6:Interstate	
Q7:Agriculture	0.09
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	9.20
Railways	
Bulk Supply	9.20
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	56.51



Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)	Quarter 3		
	2022-23		
Particulars	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	16.31	225.63	225.63
R2:Industrial	3.57		
R3:Commercial	24.53		
R4:Public Water Works (PWW)	-		
R5:Public Light	2.82		
R6:Interstate	-		
R7:Agriculture	0.09		
R8:Temporary Connection	-		
R9:Kutir Jyoti	-		
R10:Single Point Metered Rural	-		
R11:Single Point Metered Urban	-		
R12: Others	9.20	-	-
Railways			
Bulk Supply	9.20		
Miscellaneous			
Distribution Franchisee			
Interstate/ Trading/ UI			
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	56.51	225.63	225.63

Table 9: Power Purchase Details	Quarter 3
	2022-23
	in MUs
Power Purchase through Long term PPA	63.28
Own Generation for GEDCOs	
Power Purchase (Short term & Medium Term)	
Total Power Purchase	63.28





**Electricity Department
Andaman & Nicobar
Administration**

**RDSS Statement
For the FY 2022-23**

Quarter - 4

RDSS Format For Power Departments FY 2022-23	
ELECTRICITY DEPARTMENT, A&N ADMINISTRATION	
2022-23	
Particulars	Quarter 4
Profit & Loss	2022-23
Table 1: Revenue Details	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	54.70
A1: Revenue from Sale of Power	54.70
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	0.00
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	218.99
B1: Tariff Subsidy Booked	218.99
B2: Revenue Grant under UDAY	
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	2.03
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	2.03
C3: Other Non-operating income	
Total Revenue on subsidy booked basis (D = A + B + C)	275.71
Tariff Subsidy Received (E)	218.99
Total Revenue on subsidy received basis (F = D - B1 + E)	275.71
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	
*Revenue deferred by SERC as per tariff order for the relevant FY	
Table 2: Expenditure Details	Quarter 4
	2022-23
Cost of Power (G = G1 + G2+ G3)	236.75
G1: Generation Cost (Only for GEDCOS)	217.85
G2: Purchase of Power	18.90
G3: Transmission Charges	0.00
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	49.51
H1: Repairs & Maintenance	16.60
H2: Employee Cost	27.68
H3: Admn & General Expenses	0.82
H4: Depreciation	4.41
H5: Total Interest Cost	
H6: Other expenses	
H7: Exceptional Items	
Total Expenses (I = G + H)	286.26
Profit before tax (J = D - I)	-10.54
K1: Income Tax	
K2: Deferred Tax	
Profit after tax (L = J - K1 - K2)	-10.54



Table 3: Key Asset-Liability Details	Quarter 4
	2022-23
M1: Net Trade Receivables	111.01
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	73.26
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	37.75
<i>M1c: Provision for bad debts</i>	
M2: Subsidy Receivable	
M3: Capex Borrowings	0.00
<i>M3a: Long Term Loans - State Govt</i>	
<i>M3b: Long Term Loans - Banks & FIs</i>	
<i>M3c: Short Term/ Medium Term - State Govt</i>	
<i>M4d: Short Term/ Medium Term - Banks & FIs</i>	
M4: Non-Capex Borrowings	0.00
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>	
<i>M4b: Cash Credit/ OD from Banks/ Fis</i>	
M5: Payables for Purchase of Power	-101.35
Table 4: Technical Details	Quarter 4
	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	127.39
<i>O1a: Hydel</i>	5.25
<i>O1b: Thermal</i>	92.94
<i>O1c: Gas</i>	
<i>O1d: Others</i>	29.20
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	22.79
<i>O2a: Hydel</i>	1.99
<i>O2b: Thermal</i>	20.79
<i>O2c: Gas</i>	
<i>O2d: Others</i>	0.01
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.90
O4 : Gross Power Purchase (MU) (Quarter Ended)	65.62
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	87.51
O6: Transmission Losses (MU)(Interstate & Intrastate)	
O7: Gross Energy sold (MU)	70.80
<i>O7a: Energy Sold to own consumers</i>	70.80
<i>O7b: Bulk Sale to Distribution Franchisee</i>	
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	87.51
Net Energy Sold (MU) (O9 = O7 - O7c)	70.80
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	273.68
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	117.14
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	111.01
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	279.82
Billing Efficiency (%) (O14 = O9/O8*100)	80.91
Collection Efficiency (%) (O15 = O13/O10*100)	102.24
Energy Realised (MU) (O15a = O15*O9)	72.39
AT&C Loss (%) (O16 = 100 - O14*O15/100)	17.28



Table 5: Key Parameters	Quarter 4
	2022-23
ACS (Rs./kWh) (P1 = I*10/O5)	32.71
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	31.51
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	1.21
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	31.51
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.21
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	31.51
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.21
Receivables (Days) (P8 =Days*M1/A)	198.04
Payables (Days) (P9 = Days*M5/G)	-40.94
Total Borrowings (P10 = M3 + M4)	0.00
Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 4
	2022-23
Q1:Domestic	38.71
Q2:Industrial	3.00
Q3:Commercial	19.35
Q4:Public Water Works (PWW)	
Q5:Public Light	2.61
Q6:Interstate	
Q7:Agriculture	0.49
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	6.63
Railways	
Bulk Supply	6.63
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	70.80
Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 4
	2022-23
Q1:Domestic	14.86
Q2:Industrial	3.63
Q3:Commercial	22.32
Q4:Public Water Works (PWW)	
Q5:Public Light	4.50
Q6:Interstate	
Q7:Agriculture	0.09
Q8:Temporary Connection	
Q9:Kutir Jyoti	
Q10:Single Point Metered Rural	
Q11:Single Point Metered Urban	
Q12: Others	9.29
Railways	
Bulk Supply	9.29
Miscellaneous	
Distribution Franchisee	
Interstate/ Trading/ UI	
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	54.70



Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)		Quarter 4	
		2022-23	
Particulars	Revenue Booked excluding subsidy	Subsidy received	Subsidy Booked
R1:Domestic	14.86	218.99	218.99
R2:Industrial	3.63		
R3:Commercial	22.32		
R4:Public Water Works (PWW)	-		
R5:Public Light	4.50		
R6:Interstate	-		
R7:Agriculture	0.09		
R8:Temporary Connection	-		
R9:Kutir Jyoti	-		
R10:Single Point Metered Rural	-		
R11:Single Point Metered Urban	-		
R12: Others	9.29	-	-
Railways			
Bulk Supply	9.29		
Miscellaneous			
Distribution Franchisee			
Interstate/ Trading/ UI			
Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)	54.70	218.99	218.99

Table 9: Power Purchase Details	Quarter 4
	2022-23
	in MUs
Power Purchase through Long term PPA	65.62
Own Generation for GEDCOs	
Power Purchase (Short term & Medium Term)	
Total Power Purchase	65.62

